

## Oil and Gas Methane Partnership

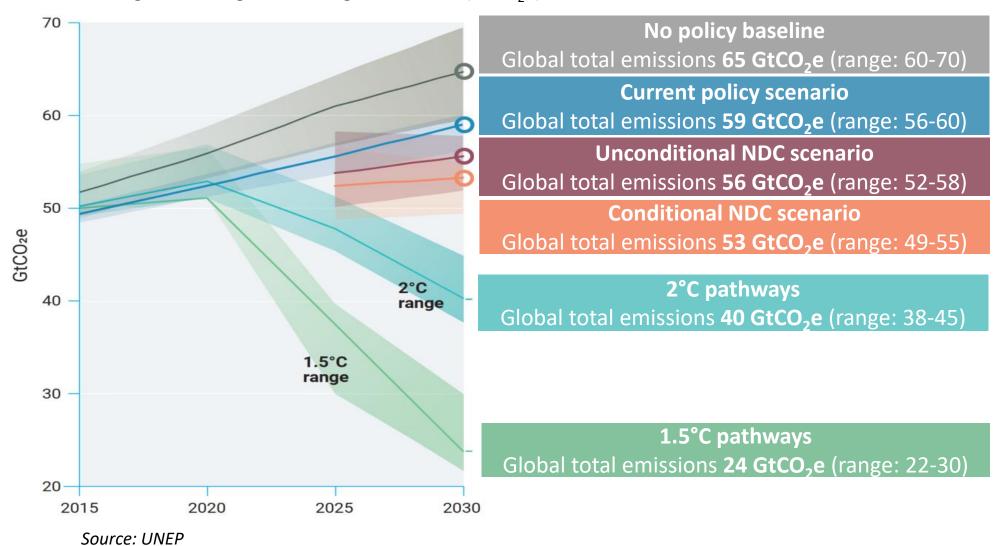
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### The global emissions gap is larger than ever

Annual global total greenhouse gas emissions (GtCO<sub>2</sub>e)



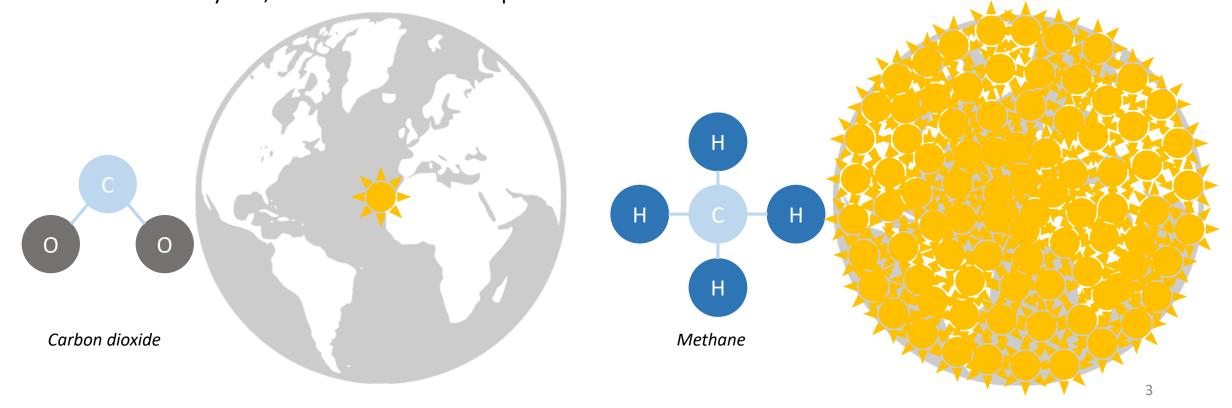


## Methane is a more powerful greenhouse gas than CO<sub>2</sub>

**Global Warming Potential:** A measure of how much heat a greenhouse gas traps in the atmosphere, over a specific time horizon, relative to carbon dioxide

Each molecule of methane captures more heat than each molecule of carbon dioxide.

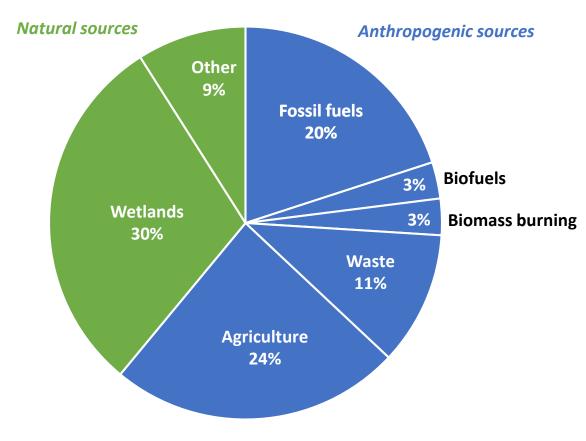
Over 20 years, this means methane captures over 80 times more heat than carbon dioxide.





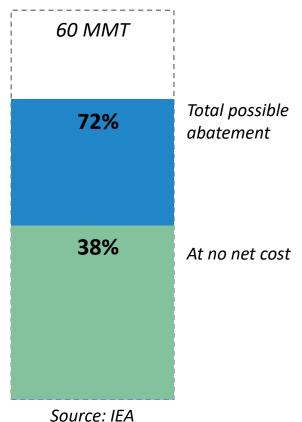


#### **Sources of Methane Emissions**



Source: US EPA

#### **Methane Reduction Potential** from Oil and Gas



Reduce oil and gas methane emissions by 45% by 2025 and 60%-75% by 2030

### Oil and Gas Methane Partnership (OGMP)



Voluntary mechanism launched by UNSG in 2014, substantially enhanced in 2020

- Scope extended to Operated and Non-Operated venture
- Improve quality of measurement over 3 to 5 years
- Provide governments and the public with assurance
- Provide companies with a credible means to to demonstrate Gold Standard Performance































# The Oil and Gas Methane Partnership (OGMP) brings together governments, international organizations, NGOs, and industry





#### **Key Facts:**



- The only multi-stakeholder initiative working on methane
- Raised awareness on methane globally
- Voluntary company initiative
- Covers 15% of oil and gas production
- Created series of Technical Guidance Documents

## The original OGMP reporting framework gave companies a credible platform to demonstrate verifiable emissions reductions







Percentage participation in partnership



Number of individual core sources present



Mitigation status of each core source type



Emission reduction achieved

#### Core methane emission source categories include:

- Natural gas driven pneumatic controls and pumps
- Fugitive equipment and process leaks
- Centrifugal compressors with "wet" seals
- Reciprocating compressor rod seals/packing vents
- Glycol dehydrators

- Hydrocarbon liquid storage tanks
- Well venting for liquids unloading
- Well venting/flaring during well completion
- Casinghead gas venting

# The shifting methane landscape required an update to the original reporting framework



Original OGMP design

Current trends

Provides reporting framework only for **upstream** companies...



...but methane activity **by mid- and downstream** operators is also relevant and receiving growing attention

Requires methane reporting only from companies' operated assets...



...though **non-operated ventures** are gaining attention from NGOs and investors

Companies do not publicly report actual methane emissions figures...



...as public concern about methane is increasing, driving a desire to see **real**, **substantiated reductions** 

### **OGMP 2.0 updates the original reporting framework**



#### **OGMP 1.0**

The original OGMP framework applied to **nine core sources** for member companies **operated production** at **participating upstream assets.** 

Reporting did not include emissions levels, but instead focused on:

- Percentage participation in partnership
- # Number of individual core sources present
- Mitigation status of each core source type
- Emission reduction achieved

#### **OGMP 2.0**

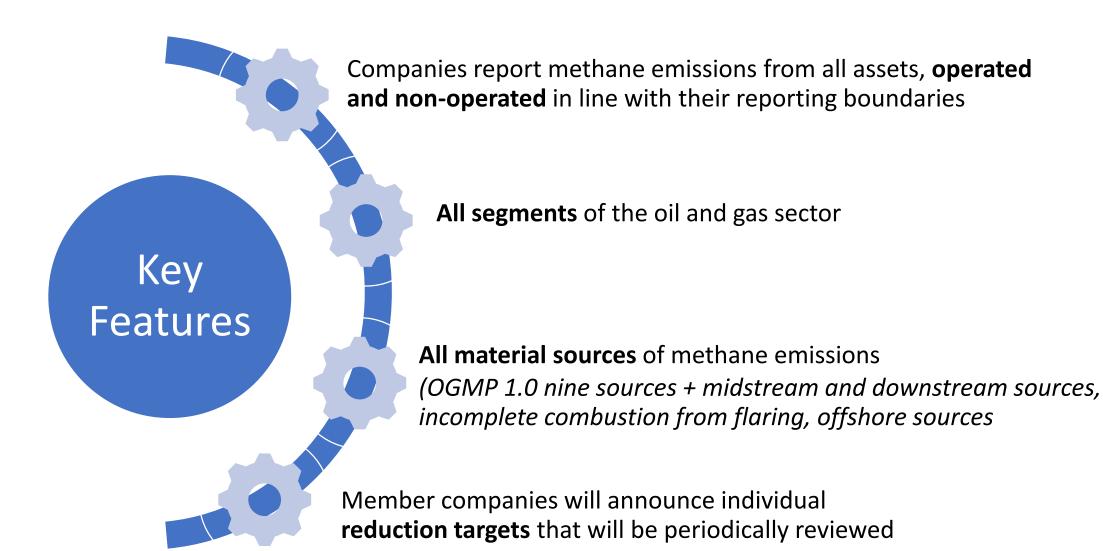
OGMP 2.0 expands reporting to **all material sources** of methane emissions from **operated and non-operated assets** across the **entire oil and gas value chain.** 

#### Reporting on emissions levels is split into 5 categories:

Asset/Venture	Single, consolidated number
Emissions Category	Emissions factors based on 5 IOGP emissions categories
Emissions Source Level (Generic)	Generic emissions factors allocated to individual source type
Emissions Source Level (Specific)	Specific emissions factors based on direct measurement
Site Level	Reconciliation of site- and source-level measurement

### OGMP 2.0: The new "gold standard" of methane reporting





# OGMP 2.0 allows companies to categorize asset-level reporting by 5 categories



Level 1

#### **Venture/Asset Reporting**

- Single, consolidated emissions number
- Only applicable where company has very limited information sharing

Level 2

#### **Emissions Category**

- Report emissions based on 5 IOGP emissions categories
- Estimates based on emissions factors

Level 3

#### **Emission Source Level – Generic Emission Factors**

- Emissions allocated to individual source types
- Estimates based on emissions factors

Level 4

#### **Emission Source Level – Specific Emissions Factors**

- Emissions allocated to individual source types
- Estimates based on specific EFs and direct measurement

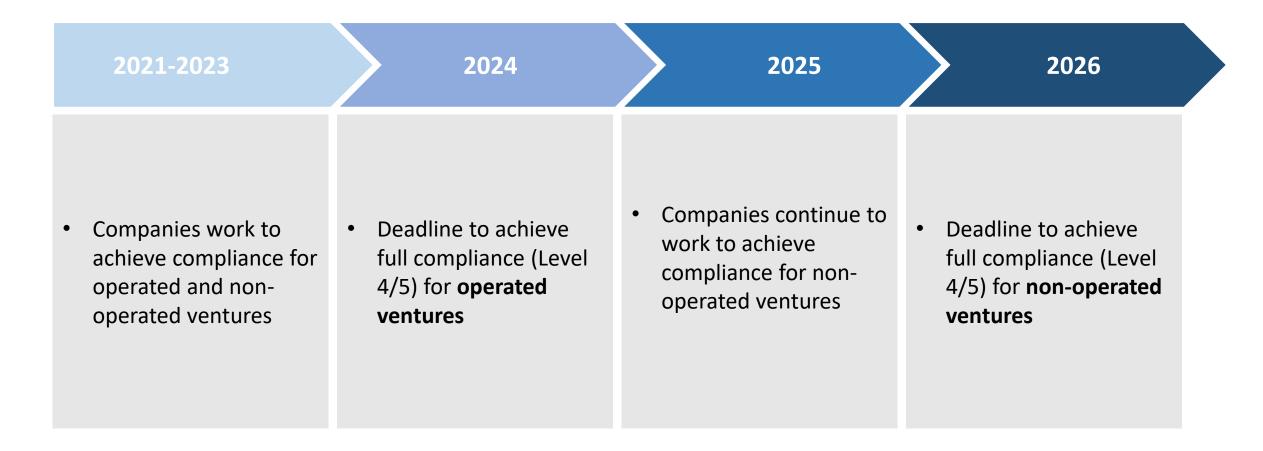
Level 5

#### Site Level

- Emissions allocated to individual source types
- Reporting based on site-level measurements to reconcile source and site level emission estimates

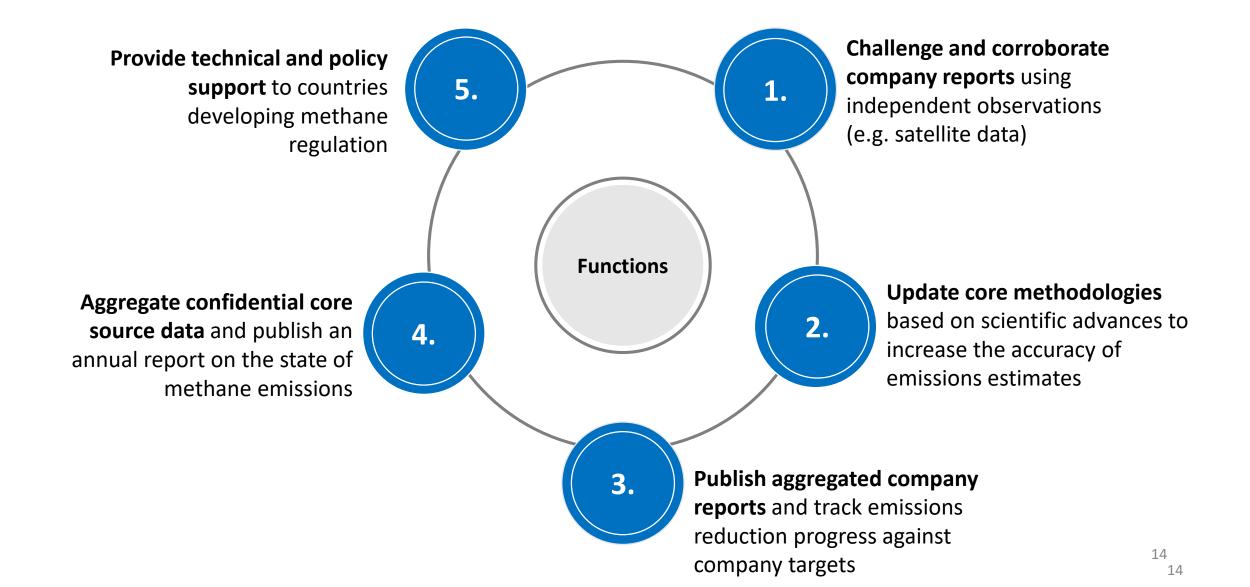
## New reporting requirements will be implemented in phases UN 👀





# The International Methane Emissions Mechanism drives synergy between multiple methane programs





### Thank you



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